

# Citizen Microgrid

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# Microgrid vs Traditional Supplier Roles

Criteria	MEA/Shell	IIT/Exelon	Calpine <sup>8</sup>	NextEra <sup>9</sup>	US Avg.
<b>Source Energy Intensity</b> (mmBTU/MWh)	3.8	6.6	7.3	8.0	9.1
<b>CO<sub>2</sub> Intensity</b> (lbs/MWh)	610	0	870	650	1330
<b>SO<sub>2</sub> Intensity</b> (lbs/MWh)	0.3	0	0.0044	0.44	3.0
<b>NO<sub>x</sub> Intensity</b> (lbs/MWh)	0.3	0	0.12	0.33	1.4
<b>Water Consumption</b> (gallons/MWh)	>400*	240*	100	230	>400*
<b>Solid Waste Recycled</b> (waste recycled/total waste)	16%*	60%	0%*	28%*	65%
<b>Renewable Energy Credits</b> (bonus points)	6	0	0	0	N/A
<b>PPI Rating Score</b> (max 100)	<b>91</b>	<b>79</b>	<b>68</b>	<b>64</b>	<b>41</b>
<b>Percent Renewable</b>	<b>60%</b>	<b>40%</b>	<b>6%</b>	<b>13%</b>	<b>9%</b>

*\*Numbers estimated from available data*

*Notes: Results adjusted for average system losses. MEA is the Marin Energy Authority contracting with Shell Energy. IIT is the Illinois Institute of Technology contracting with Exelon.*

Table 3, Assessing Power Supply: Environment and Energy Efficiency, Perfect Power Institute, July 2012

<sup>8</sup> Calpine (2010). *Annual Report: A Generation Ahead, Today*. [www.calpine.com/docs/CPN\\_Annual\\_Report.pdf](http://www.calpine.com/docs/CPN_Annual_Report.pdf)

<sup>9</sup> NextEra Energy (2011). *Sustainability Report 2011*. <http://www.nexteraenergy.com/pdf/sustain-report.pdf>

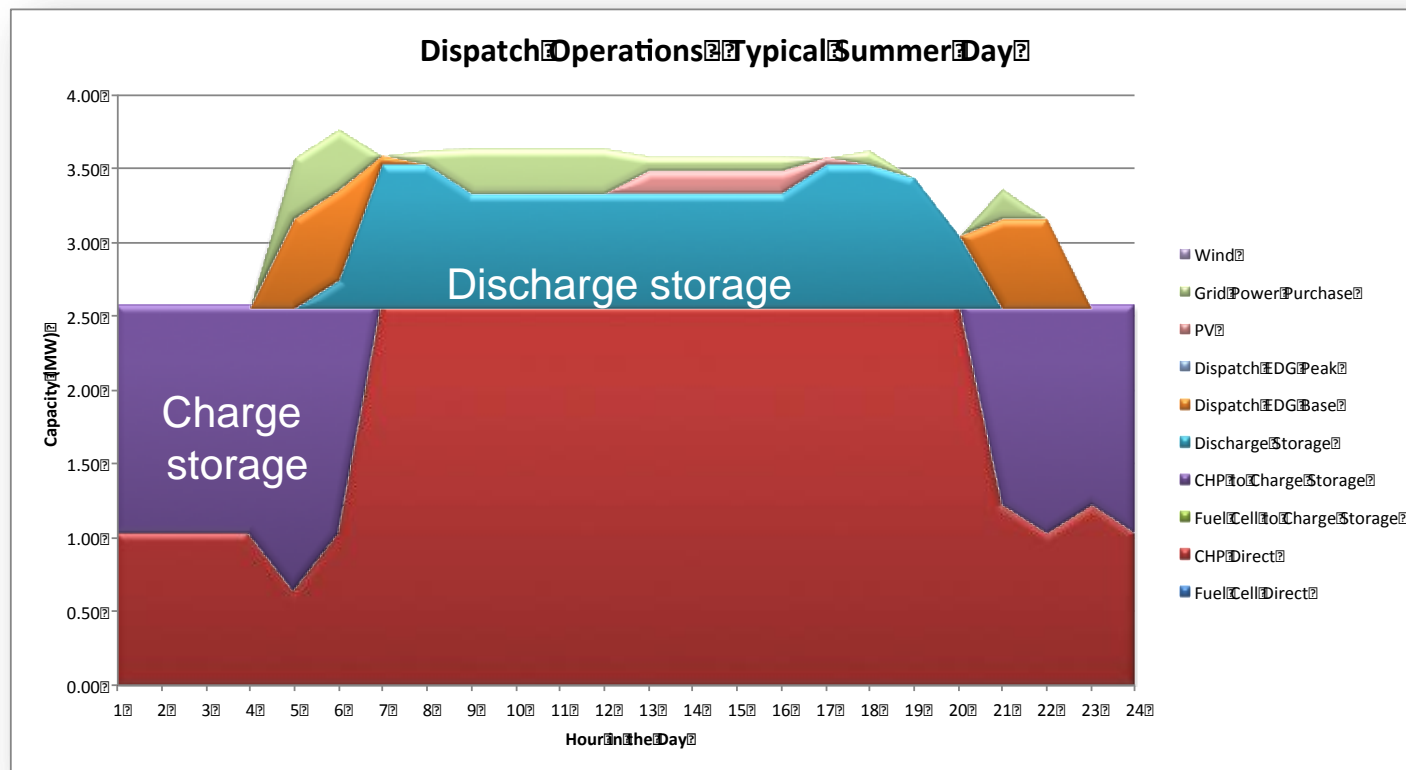
# Case Study: What if ConEd?

Compare 500 MW over 20 years	ConEd BAU	ConEd Microgrid
Amount of microgrids	--	500 MW
Reliability (avg customer outage minutes/year)	118	12
Power Plant Capacity Factor	45.3%	83.2%
Emissions (NO <sub>x</sub> , SO <sub>x</sub> , CO <sub>2</sub> )	--	532,727 Tons less
Consumer Savings	--	\$2,091 M higher
Distribution Marginal Cost	\$600/kW-year	<\$250/kW-year

Case Study based data from an 11 MW industrial microgrid design in CT.

# Microgrid Dispatch Operations

*System can provide certain ancillary services to grid at certain times of the day.*



750,000 s.f. 6 tower Engineering Center, 3,200 engineers,  
3.5 MW summer day peak, 2.7 MW winter day peak

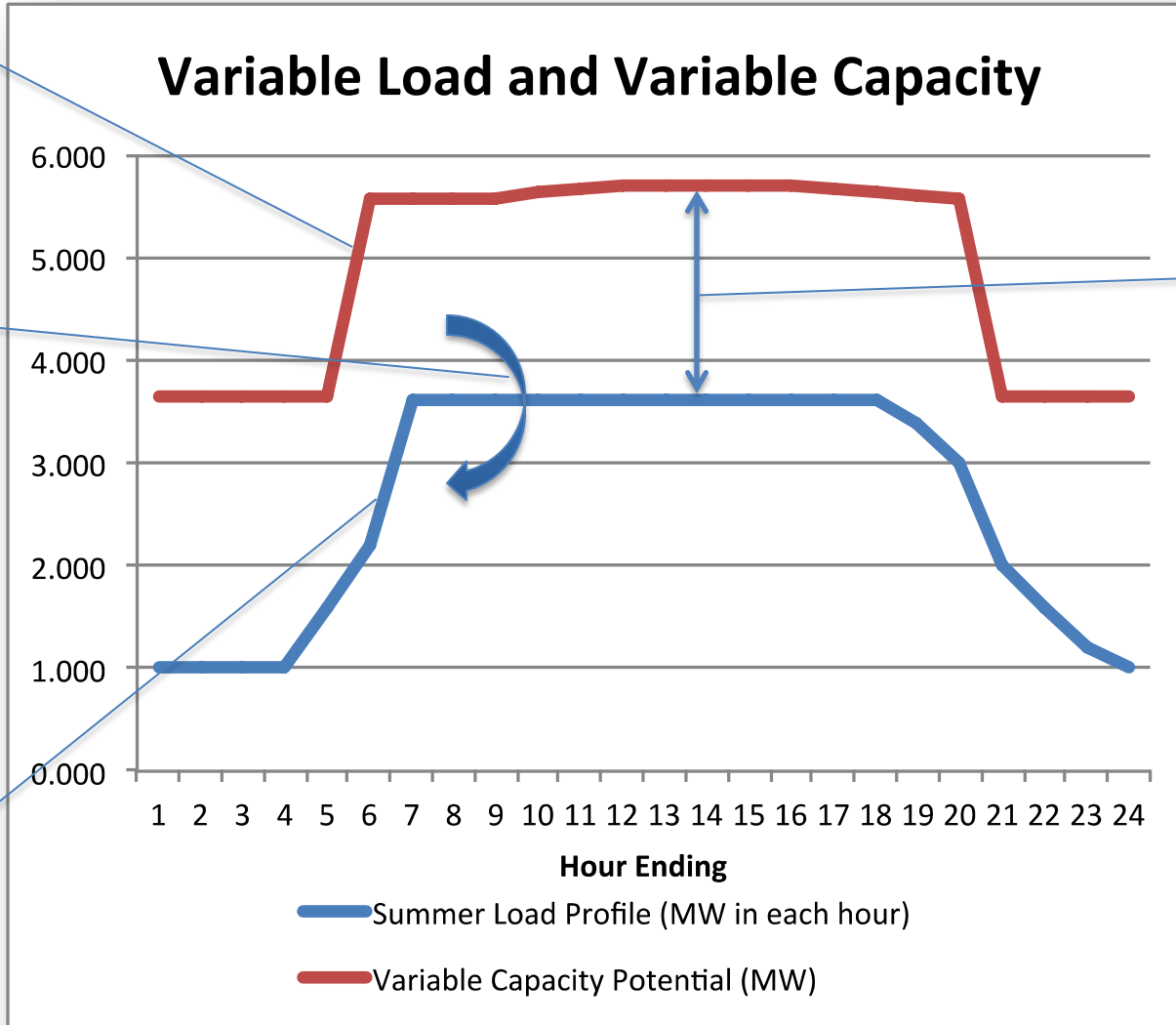
# Day in the Life – Engineering Center

Variable capacity is dispatchable (Smart)

Hourly dispatch to serve load

~8% dispatchable w/o impact

## Variable Load and Variable Capacity

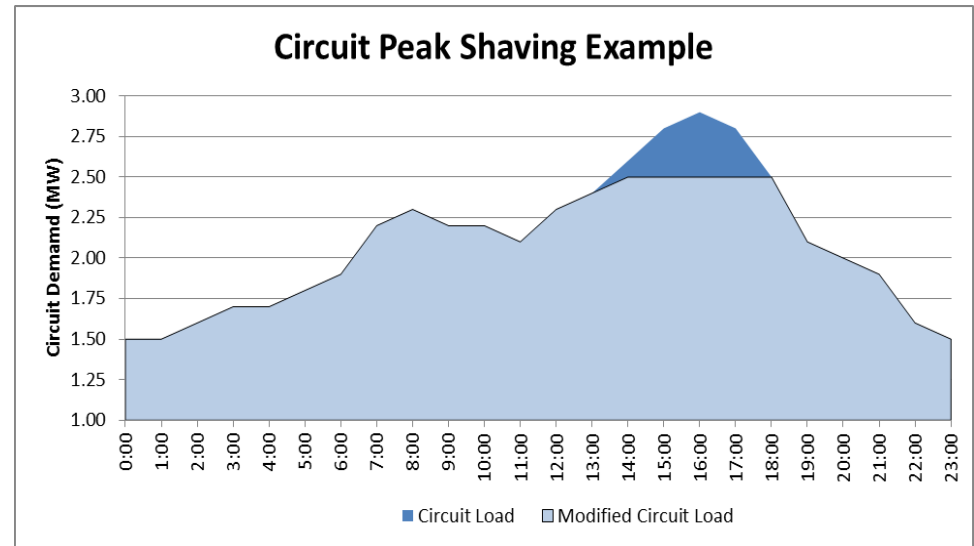


Can hourly dispatch remainder for ancillary services to grid

Some ancillary services do not hinder serving dispatchable load

# Microgrid Energy Storage System

- Modes of Operation
  - Constant Charge
  - Constant Discharge
  - Peak Shaving
  - PV Smoothing
  - Load Shifting
  - VAr Control
  - Demand Response
  - Arbitrage



kW	kVAr	kVA
0	500	500
300	400	500
400	300	500
500	0	500
400	-300	500
300	-400	500
0	-500	500
-300	-400	500
-400	-300	500
-500	0	500
-400	300	500
-300	400	500

